



City Council Chambers, 311 Vernon Street

roseville.ca.gov

The City of Roseville welcomes your participation.

Meeting Schedule: Regular meetings of the Public Utilities Commission are held on the fourth Tuesday of the month at 6:00 p.m.

Public Comment: Speakers have three (3) minutes under Public Comment to address the Chair of the meeting on issues that are not listed on the agenda and are within the City's jurisdiction. Please submit a yellow speaker card to the Secretary before the item is heard if you wish to make a comment.

Brown Act: The Public Utilities Commission cannot discuss or act on items not listed on the agenda.

Agenda Items: Speakers have five (5) minutes to address items that are listed on the agenda.

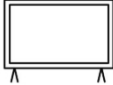
Audio/Visual Presentations: If making a presentation regarding an agenda item, audio/visual materials must be submitted to the Secretary for consideration at least 72 hours in advance.

Americans with Disabilities Act: If special assistance is required to participate in a meeting including the need of auxiliary aids or services, please notify the City Clerk at least 72 hours in advance of the meeting.

City Clerk 311 Vernon Street cityclerkroseville@roseville.ca.us 916-774-5263 TDD: 916-774-5220

Security Measures: All Roseville meeting attendees must successfully pass through a security metal detector. Any person with a prohibited item will not be allowed entry. Prohibited items include but are not limited to firearms (even with valid CCW), knives, pepper spray/mace, explosives of any kind/any weapons and/or dangerous devices of any kind, illegal drugs, and alcohol.

Viewing Options: The City of Roseville provides three options for viewing meetings:

In person	Online	On TV
 Meetings take place at the City Council Chambers, 311 Vernon Street	 Watch meetings live on the City's YouTube channel or at roseville.ca.gov/watch . Past meetings are also available on the City's YouTube channel.	 Watch live on government access channel (Comcast 14).



John DeLacy, Chair
Richard DeMarchi, Vice Chair
Edward Bielski, Commissioner
John Carrier, Commissioner
Gus Petraborg, Commissioner
Elaine Webb, Commissioner
Ellen Springer, Commissioner
Pam Walsh, Secretary
Cara Faria, Secretary
Sean Bigley, Liaison
Dan Beans, Liaison

AGENDA

Public Utilities Commission Meeting

July 28, 2026

6:00 PM

City Council Chambers, 311 Vernon Street

I. CALL TO ORDER

II. ROLL CALL

III. PLEDGE OF ALLEGIANCE

IV. PUBLIC COMMENTS

V. REQUESTS/PRESENTATIONS

1. Minutes of Prior Meeting

Summary: Staff recommends approval of the minutes of the June 23, 2026, Roseville Public Utilities Commission Meeting

CONTACT: Pamela Walsh 916-746-1719 pwalsh@roseville.ca.us

2. Selection of Chair and Vice Chair

Summary: In accordance with the City's Boards and Commissions Administrative Standards, the Chair and Vice Chair shall be selected annually by the Commission. The selected Chair and Vice Chair will assume their positions at the next regular meeting in August.

CONTACT: Pamela Walsh 916-746-1719 pwalsh@roseville.ca.us

3. Environmental Utilities Monthly Update

Summary: Report by Water Utility Manager, George Hanson, summarizing the monthly status of Environmental Utilities activities, for information.

CONTACT: George Hanson 916-746-1764 ghanson@roseville.ca.us

4. Manganese Overview

Summary: Presentation by Utilities Government Relations Administrator, Noelle Mattock, and Environmental Utilities Operations Superintendent, Stephen Peterson, with an overview of the mineral manganese, as requested by the Public Utilities Commission, for information.

CONTACT: Noelle Mattock, Stephen Peterson 916-774-5504, 916-746-1996
ncmattock@roseville.ca.us, speterson@roseville.ca.us

5. Roseville Electric Utility Monthly Update

Summary: Report by Chief Executive Officer, Dan Beans, summarizing the monthly status of Electric Utility activities, for information.

CONTACT: Daniel Beans 916-774-5603 dcbeans@roseville.ca.us

6. Summer Preparedness Overview

Summary: Presentation by Assistant Electric Utility Director, Tom Pontes, with an overview of the 2026 Summer Preparedness Plan, for information.

CONTACT: Tom Pontes 916-774-5550 tpontes@roseville.ca.us

VI. STAFF/COMMISSIONER REPORTS

VII. ADJOURNMENT



Public Utilities Commission Communication

Meeting Date: 7/28/2026

Item #: V.1

Item ID: 2026-598

Title: Minutes of Prior Meeting
Contact: Pamela Walsh 916-746-1719 pwalsh@roseville.ca.us

SUMMARY

Staff recommends approval of the minutes of the June 23, 2026, Roseville Public Utilities Commission Meeting

RECOMMENDATION

Staff requests the Public Utilities Commission approve the minutes of the June 23, 2026, Public Utilities Commission Meeting.

Respectfully Submitted,
Pamela Walsh, Administrative Assistant

ATTACHMENTS:

1. 2026 06 23 DRAFT PUC Minutes

REVIEWERS:

Pamela Walsh, Environmental Utilities Department

Created -



John DeLacy, Chair
Richard DeMarchi, Vice Chair
Edward Bielski, Commissioner
John Carrier, Commissioner
Gus Petraborg, Commissioner
Elaine Webb, Commissioner
Ellen Springer, Commissioner
Pam Walsh, Secretary
Cara Faria, Secretary
Sean Bigley, Liaison
Dan Beans, Liaison

MINUTES

Public Utilities Commission Meeting

June 23, 2026

6:00 PM

Civic Center, Conference Rooms 1 and 2

311 Vernon Street

I. CALL TO ORDER

Chair DeLacy called the June 23, 2026, Public Utilities Commission meeting to order at 6:00 p.m.

II. ROLL CALL

Present: Commissioners Bielski, Carrier, DeLacy, DeMarchi, Petraborg, Springer, Webb

Absent: None

III. PLEDGE OF ALLEGIANCE

The Pledge of Allegiance was led by Commissioner DeMarchi.

IV. PUBLIC COMMENTS

No public comment received.

V. REQUESTS/PRESENTATIONS

1. Minutes of Prior Meeting

Summary: Staff recommends the approval of the minutes of the May 26, 2026, Roseville Public Utilities Commission meeting.

CONTACT: Pamela Walsh 916-746-1719 pwalsh@roseville.ca.us

Motion by Commissioner Bielski, seconded by Commissioner Webb, to approve the May 26, 2026, Public Utilities Commission meeting minutes.

Roll call vote:

Ayes: Commissioners Bielski, Carrier, DeLacy, DeMarchi, Petraborg, Springer, Webb

Noes: None

Absent: None

No public comment received.

2. Environmental Utilities Monthly Update

Summary: Report by Environmental Utilities Policy and Compliance Manager, Lanie Paquin, summarizing the monthly status of Environmental Utilities activities, for information.

CONTACT: Lanie Paquin 916-746-1764 mpaquin@roseville.ca.us

No public comment received.

3. Proposed Water and Local Wastewater Capacity Fee Adjustments

Summary: Presentation by Environmental Utilities Business Services Manager, Archana Wagley, with proposed Water and local Wastewater capacity fee adjustments, for recommendation.

CONTACT: Archana Wagley 916-746-1704 aswagley@roseville.ca.us

Motion by Commissioner Webb, seconded by Commissioner DeMarchi, recommending approval of the proposed Water and Local Wastewater capacity fee adjustments.

Roll call vote:

Ayes: Commissioners Bielski, Carrier, DeLacy, DeMarchi, Petraborg, Springer, Webb

Noes: None

Absent: None

The motion passed.

No public comment received.

4. Environmental Utilities Legislative/Regulatory Update

Summary: Presentation by Utility Government Relations Administrator, Noelle Mattock, summarizing key water, wastewater, and solid waste legislation and regulatory developments, for information.

CONTACT: Noelle Mattock 916-774-5504 ncmattock@roseville.ca.us

No public comment received.

5. Roseville Electric Utility Monthly Update

Summary: Report by Chief Operating Officer, Shawn Matchim, summarizing the monthly status of Electric Utility activities, for information.

CONTACT: Shawn Matchim 916-774-1620 smatchim@roseville.ca.us

Shawn Matchim was unavailable, so Roseville Electric Utility Chief Executive Officer, Dan Beans, presented in Mr. Matchim's absence.

No public comment received.

6. Roseville Electric Legislative/Regulatory Update

Summary: Presentation by Roseville Electric Legislative and Regulatory Manager, Amber Blixt, summarizing key energy-related legislation and regulation, for information.

CONTACT: Amber Blixt 916-774-5693 aablixt@roseville.ca.us

No public comment received.

VI. STAFF/COMMISSIONER REPORTS

Commission Bielski requested Environmental Utilities staff provide further information regarding the Manganese public health goal (PHG) development.

VII. ADJOURNMENT

Motion was made by Commissioner Springer, seconded by Commissioner Webb, to adjourn the June 23, 2026, Public Utilities Commission meeting.

Ayes: Commissioners Bielski, Carrier, DeLacy, DeMarchi, Petraborg, Springer, Webb

Noes: None

Absent: None

The Motion passed and the meeting was adjourned at 7:30 p.m.



Public Utilities Commission Communication

Meeting Date: 7/28/2026

Item #: V.2

Item ID: 2026-603

Title: Selection of Chair and Vice Chair
Contact: Pamela Walsh 916-746-1719 pwalsh@roseville.ca.us

SUMMARY

In accordance with the City's Boards and Commissions Administrative Standards, the Chair and Vice Chair shall be selected annually by the Commission. The selected Chair and Vice Chair will assume their positions at the next regular meeting in August.

RECOMMENDATION

Respectfully Submitted,
Pamela Walsh, Administrative Assistant

ATTACHMENTS:

None

REVIEWERS:

Pamela Walsh, Environmental Utilities Department

Created -



Public Utilities Commission Communication

Meeting Date: 7/28/2026

Item #: V.3

Item ID: 2026-599

Title: Environmental Utilities Monthly Update
Contact: George Hanson 916-746-1764 ghanson@roseville.ca.us

SUMMARY

Report by Water Utility Manager, George Hanson, summarizing the monthly status of Environmental Utilities activities, for information.

RECOMMENDATION

Respectfully Submitted,
George Hanson, Water Utility Manager

ATTACHMENTS:

None

REVIEWERS:

Pamela Walsh, Environmental Utilities Department

Created -



Public Utilities Commission Communication

Meeting Date: 7/28/2026

Item #: V.4

Item ID: 2026-600

Title: Manganese Overview
Contact: Noelle Mattock, Stephen Peterson 916-774-5504, 916-746-1996
ncmattock@roseville.ca.us, speterson@roseville.ca.us

SUMMARY

Presentation by Utilities Government Relations Administrator, Noelle Mattock, and Environmental Utilities Operations Superintendent, Stephen Peterson, with an overview of the mineral manganese, as requested by the Public Utilities Commission, for information.

RECOMMENDATION

Respectfully Submitted,
Noelle Mattock, Utility Government Relations Administrator
Stephen Peterson, Water Treatment Plant Chief Operator

ATTACHMENTS:

1. Item V4 PUC - Manganese Update July 2026

REVIEWERS:

Pamela Walsh, Environmental Utilities Department

Created -



Public Utilities Commission Manganese Update - July 2026

Noelle Mattock, Utility Government Relations Administrator
Stephen Peterson, Water Operations Superintendent

Public Health Goal (PHG) Development - Manganese

- Currently a Secondary Maximum Contaminant Level (SMCL) – smell, odor, taste
- The Division of Drinking Water has requested the Office of Environmental Health Hazard Assessment (OEHHA) to develop a PHG for manganese.
 - Studies indicating potential harmful effects on infants and young children
- A Public Health Goal is the first step toward establishing a primary drinking water standard for manganese.
- Timing for future MCL development remains uncertain.

Roseville Perspective

Monitoring Requirements for Manganese

- California established an enforceable SMCL of 50 ppb for manganese in 2006.
- Roseville monitors manganese in accordance with California Title 22 drinking water regulations.
 - Groundwater sources have a monitoring frequency of every 3 years.
 - Surface water sources are monitored annually.

Current Conditions in Roseville Water Supplies

- All compliance monitoring results have been **Non-Detect since 2012.**
- Roseville continues to monitor in accordance with regulatory requirements.
- Based on current water quality, development of a PHG presents minimal operational concern at this time.

Existing Treatment Capability

- During the design of Wells 9 (Westbrook) and 18 (Solaire), review of initial monitoring in 2006 identified manganese concentrations (100 ppb) that supported incorporating greensand treatment into the facilities.
- Routine monitoring began in 2023 at these wells and they have remained non-detect.
- Treatment systems remain permitted but bypassed because treatment has not been necessary.

Questions?



Public Utilities Commission Communication

Meeting Date: 7/28/2026

Item #: V.5

Item ID: 2026-601

Title: Roseville Electric Utility Monthly Update
Contact: Daniel Beans 916-774-5603 dcbeans@roseville.ca.us

SUMMARY

Report by Chief Executive Officer, Dan Beans, summarizing the monthly status of Electric Utility activities, for information.

RECOMMENDATION

Respectfully Submitted,
Daniel Beans, Electric Utility Director

ATTACHMENTS:

None

REVIEWERS:

Pamela Walsh, Environmental Utilities Department

Created -



Public Utilities Commission Communication

Meeting Date: 7/28/2026

Item #: V.6

Item ID: 2026-602

Title: Summer Preparedness Overview
Contact: Tom Pontes 916-774-5550 tpontes@roseville.ca.us

SUMMARY

Presentation by Assistant Electric Utility Director, Tom Pontes, with an overview of the 2026 Summer Preparedness Plan, for information.

RECOMMENDATION

Respectfully Submitted,
Tom Pontes, Assistant Electric Utility Director

ATTACHMENTS:

1. Item V6 2026 Summer Preparedness Plan FINAL

REVIEWERS:

Pamela Walsh, Environmental Utilities Department

Created -



2026 Summer Preparedness Plan

Bill Forsythe, Assistant Electric Utility Director
Tom Pontes, Assistant Electric Utility Director

Plan overview

- Establishes a yearly operational resource audit to guarantee service and reliability under peak heat conditions.
- Identifies physical grid, staffing, and resource vulnerabilities before heat storms place maximum stress on infrastructure.
- Synchronizes seasonal utility actions with wildfire mitigation policies, customer notifications.
- Regularly updated to address evolving regional load trends, system expansions, and resource updates.

Strategic focus areas

- **Distribution readiness:** Clearances, substation testing, reclosing policies, and 60kV network contingency analysis.
- **Power supply readiness:** Securing 120% planning reserve margins, regional studies coordination (WECC/BANC), and asset availability.
- **Operational staffing:** Structured 24/7 standby on-call rosters, fast-response field dispatching, and utility worker safety.
- **Emergency management:** Direct coordination of escalating Energy Emergency Alerts (EEA 1, 2, & 3), and rapid public notification

Distribution system readiness

Substation protection & reclosing policy

- Underground feeders are set to reclose once
- Overhead feeders twice
- 60kV lines once

Vegetation management clearance target

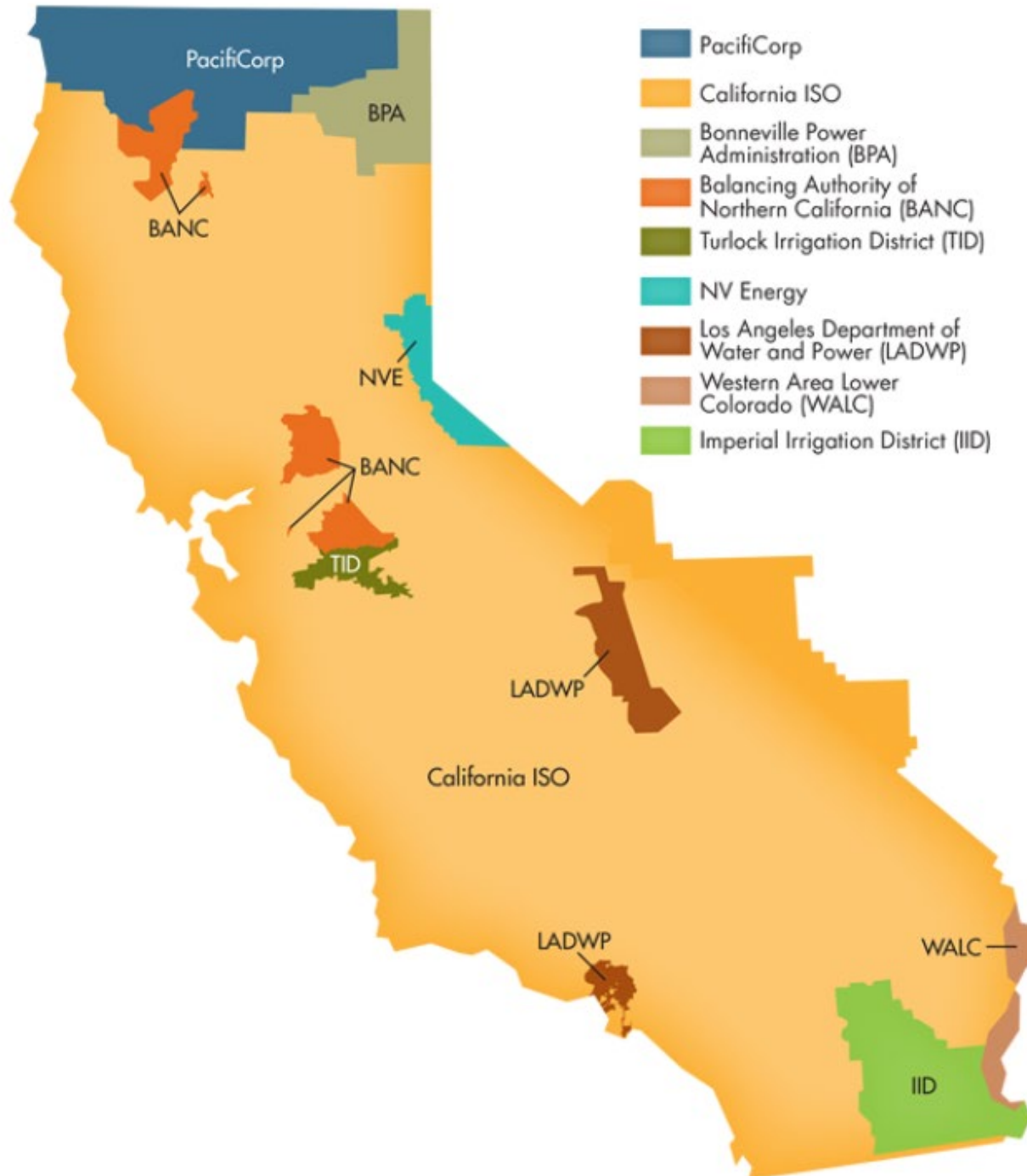
- Contracts with specialized tree crews for continuous year-round trimming.
- Establishes a proactive target of 10 feet of clearance from all primary overhead lines

Strict compliance inspections (CPUC GOs)

- Meets or exceeds California General Orders: GO 165 and GO 95 (distribution line cycles) and GO 174 (intensive substation testing cycles).
- No overhead lines exist within the high fire threat map zones.

Annual network contingency studies

- Simulates equipment outages at peak loads to identify grid vulnerabilities and budget capital projects five years in advance.



California balancing areas

- CAISO
 - 80% of California demand
- Roseville is in BANC:
 - Modesto, SMUD, Redding, Shasta, Trinity, WAPA
 - BANC is 8% of California demand



BANC summer 2026 outlook - good

- Forecasted 1-in-2 peak: 4,742MW
- Forecast 10-year event: 5,114MW
- 2026 Supply: 5,493MW

- BANC planning reserve margin:
 - 1-in-2 event: 116%
 - 10-year event: 107%



Roseville summer 2026 outlook - good

- Highest load ever Sept 2022, 372MW
- Forecast 1-in-2 event 344MW
- Forecast 10-year event 396MW
- Roseville's goal is 120% or 412MW
- Roseville supply for 2026 is 412MW (120%)
- When RSEC complete, supply is 462MW (134%)

Energy Emergency Alert (EEA) protocols

An Energy Emergency Alert (EEA) declared by the regional Reliability Coordinator (RC) on its own determination, or at the request of an energy-deficient Balancing Authority.



EEA 1: Resources Alert

All available regional generation is committed. Roseville brings REP and RPEAK to full capacity to isolate municipal load. Day-ahead market trades and NERC dispatch compliance logs are updated by ACES real-time trading desk.



EEA 2: Demand Action

Balancing Authority experiences energy deficits but preserves minimum contingency reserves. Roseville executes demand response: Dry Creek WWTP activates its internal generators, reducing Roseville grid demand by 1 to 2 MW.



EEA 3: Firm Load Shed

Regional generation resources can no longer support reserves. Deficient conditions trigger BANC/WASM directives. Dispatch instantly activates SOP 6.03, executing manual rotating outages in sequential 2-hour blocks.

Emergency communications

Emergency Public Information (EPI)

Sustaining reliable, consistent public communications is key to mitigating confusion and maintaining safety during outages.

- Establishes a 24-hour single point-of-contact Public Information Officer (PIO) to manage media inquiries and public instructions.
- Streamlines coordinated alerts across local, regional, and national channels to reassure the community and provide structured progress updates.

Outage notifications (SOP 6.02 & 6.02A)

Establishes rigorous communication protocols both internally across dispatch and externally to customers.

- SOP 6.02 directs dispatchers on scheduled vs. unscheduled alerts; SOP 6.02A guides marketing and customer solutions.
- Neighborhood-level channels: Leverages Nextdoor to target isolated affected areas and Facebook for wide-system alerts to avoid overloading general communication lines.

Conclusion: operational readiness

- **The grid is ready:** All local power plants, distribution lines, and power contracts are locked in to handle the highest summer heat and electricity demands.
- **Strong safeguards:** Proactive inspections, tree trimming, and automated backup systems are in place to prevent overloads and keep the system stable.
- **Crews and operators prepared:** Field staff and dispatchers are fully trained on emergency response, standby shifts, and mutual aid protocols to restore power quickly if an outage occurs.





Questions?